Case 14-01111-btb Doc 1 Entered 07/03/14 11:27:37 Page 1 of 60

E-filed on: July 3rd, 2014 **COMP** 1 Howard C. Kim, Esq. Nevada Bar No. 10386 2 E-mail: howard@hkimlaw.com Jacqueline A. Gilbert, Esq. 3 Nevada Bar No. 10593 E-mail: jackie@hkimlaw.com 4 Katherine C.S. Carstensen, Esq. Nevada Bar No. 10656 5 E-mail: katherine@hkimlaw.com **HOWARD KIM & ASSOCIATES** 6 1055 Whitney Ranch Drive, Suite 110 Henderson, Nevada 89014 7 Telephone: (702) 485-3300 Facsimile: (702) 485-3301 8 Attorneys for David A. Rosenberg, Chapter 11 Trustee 9 10 UNITED STATES BANKRUPTCY COURT 11 DISTRICT OF NEVADA 12 HENDERSON, NEVADA 89014 In re: Case No. BK-S-11-19196-BTB 13 Chapter 11 SUNRAY PETROLEUM, INC., 14 Adversary No. Debtor. 15 16 DAVID A. ROSENBERG, Chapter 11 Trustee, ADVERSARY COMPLAINT 17 Plaintiff, 18 VS. 19 DAVID MICHAEL FLYNN 20 Defendant. Judge: Hon. Bruce T. Beesley 21 22 David A. Rosenberg, solely in his capacity as Chapter 11 Trustee ("Trustee") for the 23 bankruptcy estate of Sunray Petroleum, Inc. ("Debtor"), by and through his counsel of record 24 Howard Kim & Associates, respectfully submits this adversary complaint against defendant 25 David Michael Flynn ("Defendant" or "Flynn"), and alleges as follows: 26 /// 27 ///

HOWARD KIM & ASSOCIATES 1055 WHITNEY RANCH DRIVE, SUITE 110

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I. **JURISDICTION**

- 1. This court has jurisdiction over this adversary proceeding pursuant to 28 U.S.C. § 1334(b) and 157(b).
- 2. Venue of this adversary proceeding is proper in this Court pursuant to 28 U.S.C. § 1409.
- 3. This adversary proceeding is a core proceeding pursuant to 28 U.S.C. $\S157(b)(2)(A)$, (B), and (H).

II. GENERAL ALLEGATIONS

- 4. The Trustee fully incorporates and re-alleges paragraph 1 through 3 as though fully set forth herein.
- 5. On June 10, 2011 ("Petition Date"), Debtor filed a voluntary petition seeking relief under Chapter 11 of the Bankruptcy Code [Dkt. No. 1].
- 6. James W. Scott ("Scott"), president of the Debtor, served as debtor-in-possession from the Petition Date until October 15, 2012, when the Office of the United States Trustee ("UST") determined it was necessary to appoint a Chapter 11 trustee to properly administer the estate [Dkt. No. 85].
- 7. On October 16, 2012, David A. Rosenberg was appointed as Chapter 11 Trustee for the case [Dkt. No. 92].
- 8. Prior to the Petition Date, on March 31, 2010, Scott entered into a Loan Agreement (the "Agreement") with Defendant Flynn wherein Flynn agreed to lend Mainstream Ventures, Inc. ("Mainstream Ventures") One Hundred and Twenty Five Thousand Dollars (\$125,000.00). See Agreement, attached hereto as "Exhibit 1".
- 9. Pursuant to the Agreement, the loan to Mainstream Ventures was secured by a personal guarantee by Scott and by certain collateral owned by the Debtor (the "Assets"). The Assets used to secure the loan are described in detail in the Agreement. See Agreement, Exhibit 1, at Exhibit C and D.
- 10. On or around February 22, 2011, Defendant Flynn filed a UCC-1 lien on Debtor's Assets. See Flynn Proof of Claim, attached hereto as "Exhibit 2" at pg. 17-27.

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11. On October 12, 2011, Defendant Flynn filed a proof of claim in the Debtor's bankruptcy case for money owed pursuant to the Agreement. See Claims Registry, Proof of Claim No. 24-1. Flynn's proof of claim is in the amount of Six Hundred and One Thousand Six Hundred Fifty Five Dollars and Four Cents (\$601,655.04). See Id.

III. FIRST CAUSE OF ACTION (Fraudulent Conveyance – 11 USC §§ 548 and 550)

- 12. The Trustee incorporates and re-alleges paragraphs 1 through 11 as though fully set forth herein.
 - 13. Pursuant to 11 U.S.C. § 548(a)(1):

The trustee may avoid any transfer . . . of an interest in property. . . that was made within 2 years before the date of the filing of the petition . . . if the debtor . . . (A) made such transfer . . . with the actual intent to hinder, delay or defraud any entity to which the debtor was or became, on or after the date that such transfer was made . . . indebted; or (B)(i) received less than reasonably equivalent value in exchange for such transfer . . . ; and (ii)(I) was insolvent on the date that such transfer was made . . . or became insolvent as a result of such transfer . . . (ii)(II) was engaged in business or a transaction . . . (ii)(IV) or made such a transaction for the benefit of an insider. . . .

- 14. Upon information and belief, Scott, as president of the Debtor, is an insider.
- 15. The Trustee alleges that the Agreement was made within two years prior to the filing of Debtor's bankruptcy petition.
- 16. Upon information and belief, Debtor received less than reasonably equivalent value in exchange for the Agreement and corresponding obligations.
- 17. Upon information and belief, Debtor's Assets were used to secure the Agreement for the benefit of Scott and not for the benefit of the Debtor.
- 18. Upon information and belief, Debtor was insolvent on the dates the transfers were made or such obligations were incurred, or Debtor became insolvent as a result of such transfers or obligations.
- 19. Upon information and belief, the Agreement constitutes a fraudulent conveyance pursuant to 11 USC § 548.

1055 WHITNEY RANCH DRIVE, SUITE 110 HENDERSON, NEVADA 89014

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IV. **SECOND CAUSE OF ACTION**

(Fraudulent Transfer – Nev. Rev. Stat. § 112.140 et seq.)

- 20. The Trustee incorporates and re-alleges paragraphs 1 through 19 as though fully set forth herein.
 - 21. Pursuant to Nev. Rev. Stat. § 112.180(1):

A transfer made or obligation incurred by a debtor is fraudulent as to a creditor, whether the creditor's claim arose before or after the transfer was made or the obligation was incurred, if the debtor made the transfer or incurred the obligation: (a) with actual intent to hinder, delay or defraud any creditor or debtor; or (b) without receiving a reasonably equivalent value in exchange for the transfer or obligation, and the debtor: (1) Was engaged or was about to engage in a business or a transaction for which the remaining assets of the debtors were unreasonably small in relation to the business or transaction; or (2) Intended to incur, or believed or reasonably should have believed that the debtor would incur, debts beyond his or her ability to pay as they became due.

22. Pursuant to Nev. Rev. Stat. § 112.190(1):

> A transfer made or obligation incurred by a debtor is fraudulent as to a creditor whose claim arose before the transfer was made or the obligation was incurred if the debtor made the transfer or incurred the obligation without receiving a reasonably equivalent value in exchange for the transfer or obligation and the debtor was insolvent at that time or the debtor became insolvent as a result of the transfer or obligation.

- 23. Upon information and belief, Scott, as the president of the Debtor, is an insider.
- 24. Upon information and belief, Debtor received less than a reasonably equivalent value in exchange for the Agreement.
- 25. Upon information and belief, the Agreement was made for the benefit of Scott and not for the benefit of the Debtor.
- 26. Upon information and belief, Debtor was insolvent when the Agreement was executed or Debtor became insolvent as a result of the Agreement.
- 27. Upon information and belief, at the time the Agreement was executed, Debtor intended to incur or reasonably should have believed that the Debtor would incur debt that would be beyond the Debtor's ability to pay if such debt matured.
- 28. Upon information and belief, the Agreement was a fraudulent transfer pursuant to Nev. Rev. Stat. §§ 112.140 et seq.

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HOWARD KIM & ASSOCIATES 1055 WHITNEY BANCH DRIVE SUITE 110

WHEREFORE the Trustee prays for judgment as follows:

- 1. For a determination that Defendant Flynn's proof of claim be declared null and void;
- 2. For a determination that the UCC-1 filing is not allowed under the Bankruptcy Code and/or Article 9 of the Uniform Commercial Code.
- 3. For an award of attorneys fees and costs of suit;
- 4. For any further relief that the Court may deem just and proper.

Dated this 3rd Day of July, 2014.

HOWARD KIM & ASSOCIATES

/s/Howard C. Kim

Howard C. Kim, Esq.
Nevada Bar No. 10386
Jacqueline A. Gilbert, Esq.
Nevada Bar No. 10593
Katherine C.S. Carstensen, Esq.
Nevada Bar No. 10656
Attorneys for David A. Rosenberg,
Chapter 11 Trustee

EXHIBIT 1

LOAN AGREEMENT

This LOAN AGREEMENT ("Agreement") is entered into as of March 31, 2010 ("Effective Date") by and between Mainstream Ventures, Inc., a Nevada Corporation ("Mainstream"), James W. Scott ("Scott") and SunRay Petroleum, Inc., a Nevada Corporation ("SunRay") (collectively "Borrower") and David M. Flynn ("Lender") (collectively referred to as the "Parties").

WHEREAS Lender has agreed to lend to Mainstream \$125,000.00 US ("Loan") under the terms and conditions listed herein;

NOW THEREFORE, for good and valuable consideration, the sufficiency of which is hereby acknowledged, the Parties agree as follows:

1. Loan.

- a. <u>Principal</u>. Subject to the terms and conditions hereof, the Lender shall lend to Mainstream the principal amount of \$125,000.00 US ("Principal").
- b. Loan Term. The term of the Loan shall begin on the Effective Date and expire 360 days thereafter ("Loan Term").
- c. <u>Loan Proceeds</u>. The Loan Proceeds shall be delivered to Borrower by electronic wire as described on attached EXHIBIT A or by cashier's check (or other immediately-available funds).
- d. <u>Repayment of Principal</u>. Repayment of the Principal shall be made to Lender immediately upon expiration of the Loan Term ("Repayment"). Repayment shall be deemed satisfactory made by a third party on behalf of Borrower.
- e. <u>Interest</u>. Borrower shall pay interest to Lender on the Principal at a rate of twenty (20) percent per year on the basis of a 360-day year ("Interest"). In the event that full Repayment is not made upon expiration of the Loan Term, additional interest shall accrue at a rate of 1% per day on any outstanding Principal ("Additional Interest").
- f. Interest Payment Schedule. Borrower shall pay Interest to Lender simultaneous with Repayment.
- g. <u>Place of Payments</u>. All payments to be made to Lender shall be delivered to Lender by electronic wire as described on attached EXHIBIT B or by cashier's check (or other immediately-available funds) mailed to Lender and addressed as enumerated below under the Notices provision or at such other place of which the Lender notifies Mainstream in writing.
- h. Collateral. The Loan shall be secured as follows:
 - i. Scott's personal guarantee of the Principal together with any other fees or costs as provided for in this Agreement ("Personal Guarantee"); and
 - ii. By the collateral described on EXHIBITS C and D together with any real property, personal property or any rights, owned or leased by or to which SunRay is entitled and which are associated with the collateral described on EXHIBITS C and D as of the Effective Date or thereafter (collectively "SunRay Collateral").
- i. <u>Convertible Interest</u>. Borrower agrees that Lender may, at Lender's sole discretion, notify Borrower in writing of Lender's intent to forego payment of Interest on the Principal in cash in

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exchange for 1,250,000 shares of common stock in Mainstream Ventures, Inc. ("Conversion"). Lender may exercise such Conversion at anytime during the Loan Term provided, however, that Lender may not exercise such Conversion prior to 30 days from the Effective Date. Such Conversion shall not effect any Additional Interest as described above.

- 2. Warrants. Borrower agrees to grant Lender warrants entitling Lender, at Lender's sole discretion, to acquire up to 1,250,000 additional shares of common stock in Mainstream Ventures, Inc. at a price of \$1.00 US per share ("Warrants"). Lender shall have up to 3 years from the Effective Date to exercise its Warrants. Lender may exercise its Warrants under its name or under a name of a nominee.
- 3. Representations & Warranties. Borrower represents and warrants to Lender as follows:
 - a. Borrower has the requisite authority to enter into the Agreement, and this Agreement shall represent a valid and binding obligation of both Mainstream and SunRay to Lender.
 - b. Other than such as has been disclosed to Lender in writing, there are no (1) delinquent federal tax claims or liens assessed or filed against Borrower; (2) judgments, decrees or orders of any court or governmental or administrative agency or instrumentality or other liens issued against Borrower; nor (3) lawsuits, claims, actions, arbitrations or similar actions pending or, to the best of either's knowledge, to be filed against Borrower.
 - c. The execution and delivery of this Agreement will not violate any indenture, agreement, or other instrument to which the Borrower is a party or by which the Borrower or any of the Collateral is bound.
- 4. Events of Default. The happening of any one or more of the following events shall constitute an Event of Default under this Agreement.
 - a. Mainstream fails to make Repayment as scheduled;
 - Borrower fails to perform, observe, or be in conformance with any term, condition, covenant or representation contained in this Agreement;
 - c. Any filing of a voluntary or involuntary petition by or against Mainstream or SunRay under any chapter of the Federal Bankruptcy Code or Mainstream or SunRay becomes insolvent;
 - d. If any of Borrower's representations or warranties herein proves to have been untrue in any material respect.
- 5. <u>Lender's Remedies</u>. Upon an Event of Default under this Agreement ("Default"), Lender may, at its option and sole discretion, exercise any and all of the following remedies:
 - a. Declare the Loan immediately due and payable;
 - b. Execute against the Personal Guarantee;
 - c. Immediately attach SunRay Collateral and, at Lender's sole discretion, force the liquidation of such portion thereof as necessary to achieve full Repayment and satisfaction of any outstanding Principal, Interest or other costs (including, but not limited to, costs of litigation, arbitration, court costs, attorneys' fees, etc.) incurred by Lender in enforcing the terms of this Agreement. Such liquidation shall require no further authorization whatsoever from SunRay (or any third-party);

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d. Exercise any and all rights and remedies available at law and/or equity;

6. Miscellaneous.

- a. <u>Fees and Expenses Paid by Borrower</u>. Borrower shall pay all fees and expenses of Lender incurred in collecting or attempting to collect or otherwise enforce Lender's rights under this Agreement. In the event that any such expenses are not paid by Borrower, Lender may pay them, or any portion thereof, and the amount so paid shall be added to the Principal.
- b. No Partnership or Joint Venture. Notwithstanding anything to the contrary contained herein, or implied by this Agreement or any action pursuant thereto, Lender shall not be deemed a partner, joint venturer or participant with the Borrower, and Borrower hereby indemnifies and agrees to defend and hold harmless Lender (including the payment of reasonable attorneys' fees and litigation expenses) from any and all damages resulting from such a construction of the Parties' relationship.
- c. <u>Indemnification</u>. Borrower shall indemnify and hold harmless Lender from any and all claims, charges, losses, expenses and costs, including, without limitation, attorneys' fees and litigation expenses, resulting from any claims, actions or proceedings in connection with the execution, delivery and performance of this Agreement. The indemnification provided in this paragraph shall survive any termination, satisfaction or assignment of the Loan.
- d. Invalid Provisions; No Conflict. If any of the provisions of this Agreement (or the application thereof) shall, to any extent, be invalid or unenforceable, the remainder of the Agreement shall not be affected and shall remain valid and enforceable to the fullest extent permitted by law. In lieu of such illegal or unenforceable provisions, there shall be added automatically as part of this Agreement valid, legal and enforceable provisions as similar as possible in terms to such invalid, illegal or unenforceable provision(s). No provision of this Agreement shall be deemed in conflict with any other, and Borrower acknowledges that no such provision or interpretation thereof shall be deemed to diminish the rights of the Lender. Lender may at its option exhaust all remedies under this Agreement, either concurrently or independently, and in such order as it may determine.
- e. <u>Amendments</u>. No amendment, modification or cancellation of this Agreement shall be valid unless in writing and signed by the Party against whom enforcement is sought.
- f. Meaning of Particular Terms. "Borrower" and "Lender" shall include their respective heirs, personal representatives, successors and assigns.
- g. <u>Time is of the Essence</u>. Time is of the essence in the payment and performance of this Agreement.
- h. Governing Law, Jurisdiction and Venue. This Agreement and any controversy arising under it or in relation to it shall be governed by the laws applicable in Clark County, Nevada as applied to agreements made, entered into and performed entirely within Clark County, Nevada between Nevada residents. Borrower and Lender irrevocably consent to service, jurisdiction and venue of the courts within Clark County, Nevada for any such litigation and waive any other venue to which it might otherwise be entitled.
- i. No Delay or Waiver. No delay on the part of Lender in exercising any right hereunder or any failure to exercise the same shall operate as a waiver of such right; nor, in any event, shall any modification or waiver of the provisions of this Agreement be effective unless in writing; nor

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shall any such waiver be applicable in any manner or instance except in the specific manner and instance for which it has been given.

- j. Waiver of Jury Trial. BORROWER AND LENDER HERBY WAIVE ANY RIGHT TO TRIAL BY JURY ON ANY CLAIM, COUNTERCLAIM, SETOFF, DEMAND, ACTION OR CAUSE OF ACTION (a) ARISING OUT OF OR IN ANY WAY PERTAINING OR RELATING TO THIS AGREEMENT, OR (b) IN ANY WAY CONNECTED WITH OR PERTAINING TO OR INCIDENTAL TO ANY DEALINGS OF THE PARTIES WITH RESPECT TO THIS AGREEMENT. BORROWER AND LENDER AGREE THAT EITHER OR BOTH MAY FILE A COPY OF THIS AGREEMENT WITH ANY COURT AS WRITTEN EVIDENCE OF THE KNOWING, VOLUNTARY AND BARGAINED AGREEMENT BETWEEN THEM IRREVOCABLY TO WAIVE TRIAL BY JURY, AND THAT ANY DISPUTE OR CONTROVERSY WHATSOEVER BETWEEN BORROWER AND LENDER SHALL INSTEAD BE TRIED IN A COURT OF COMPETENT JURISDICTION BY A JUDGE SITTING WITHOUT A JURY.
- k. Notices. Any and all notices from one Party to the other shall be written and shall be validly given only if deposited in the United States mail, certified or registered, postage prepaid, return receipt requested, or if made by Federal Express or other delivery service which keeps records of deliveries and attempted deliveries, or if made by facsimile machine or email with electronic confirmation of delivery. Service shall be deemed made on the first business day delivery is validly attempted or upon receipt, whichever is sooner, and addressed as follows:

Borrower		Lender	
	Mainstream Ventures, Inc. ATTN: Lindsey Pinapfel 5955A W. Wigwam, #2A Las Vegas, NV 89139 Phone: (702) 360-0717 Fax: (702) 363-0295 Email: lindsey@zizzazz.com		David M. Flynn 1913 Realeza Court Las Vegas, NV 89102 Phone: (702) 277-8611 Fax: (702) Email: dflynn@leelasvegas.com

A Party hereto may change its address for the purpose of receiving notices or demands by a written notice to the other Party. Such notice of change of address shall become effective upon the actual receipt thereof by the other Party.

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	or agreement exists between the parties. Any and all greements are merged herein and are of no further force
N WITNESS WHEREOF, and intending to be Agreement.	e legally bound, Borrower and Lender execute the
Borrower: Mainstream Ventures, Inc.	Lender: David M. Flynn
Lindsey Pintipfel Its: Sec Trea.	David M. Flynn
William Pike, Jr. Its:	
Ron Solomon Its:	
Borrower: James W. Scott	
James W. Scott	
Borrower: SunRay Petroleum, Inc.	

James W. Scott President

By: Its:

1.	Entire Agreement. No oral understanding or prior oral understanding, negotiations or agree or effect.	agreement exists between the parties. Any and all eements are merged herein and are of no further force							
	IN WITNESS WHEREOF, and intending to be legally bound, Borrower and Lender execute the Agreement.								
	Borrower: Mainstream Ventures, Inc.	Lender: David M. Flynn							
	Lindsey Pinapfel Its:	David M. Flynn							
	William Pike, Jr. Its:								
	Ron Solomon Its:								
	Borrower: James W. Scott								
	James W. Scott								
	Borrower: SunRay Petroleum, Inc.								
	By: James W. Scott Its: President								

EXHIBIT A

WIRE INSTRUCTIONS
For Delivery of Loan Proceeds to Borrower

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EXHIBIT B

WIRE INSTRUCTIONS
For Delivery of Repayment, Interest, Additional Interest to Lender

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EXHIBIT C

SUNRAY EQUIPMENT

		SunRay Petroleum Free & C	sear-Equipr	nent cist				
1	Wagner Morehouse	Double Rig	Rig	E90200B84	\$	800,000	\$	150,
2	Wilson	Single Rig	Rig	472MRI38DD10183	\$	800,000	\$	150,
3	, Wilson	Double Rig	Ríg	10349	\$	1,500,000	\$	350,
4	Ideco	Double Rig	Skytop Rig	DMV81716CA	\$	900,000	5	200,
5	Hopper	Double Rig	R-500	65860	\$	1,500,000	\$	300
					_			
6	Zieman*	Backhoe Trailer	Trailer	17E32X25EZP11587	\$	6,000	\$	1,
7	Catepillar*	416 Backhoe	Backhoe	4ZN01641	\$	120,000	Ş	35,
8	Dorsey	Steel Dropdeck/Mud Pump Shaker thk	Trailer	1DTP30W26EA163808	\$	300,000	\$	150
9	2 Sets of Rig Tools				\$	160,000	\$	50
10	1 Set of Rig Tools				\$	80,000	\$	50
11	1 Set of Tubing Tongs				\$	30,000	\$	10
12	Triplex Pump - Detroit (Diesel Engine Model 6-71, #6A190925-C/\	N		\$	150,000	\$	80,

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EXHIBIT D

SUNRAY PETROLEUM LEASES

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ALS - Bloemer	Ψ .	16	02908791	Idie	OG	18	295	29E	1260	þ
ALS - Hood-Bloemer		1 A	02908792	Idle	OG	18	295	29E	1200	1
ALS - Hood-Bloemer		108D	02971724	1die	OG	18	295	29E	1210	1
ALS - Hood-Bloemer		109	02969433	Active	OG	18	295	29E	1275	1
ALS - Hood-Bloemer		2	02908793	Idle	OG	18	295	29E	1230	1
ALS - Hood-Bloemer	(13.0)	3 A	02908794	Active	OG	18	298	29E	1290	1
Altoona	(13.0)	1	02938193	Active	OG	25	325	23E	1131	1
Altoona		2	02938194	Active	QG	. 25	325	23E	1465	9
Altoona		3	02938195	Active	OG	25	325	23E	1400	_ [
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Altoona	,	E-1	02951446	1	OG	25	325	23E	1501	٢
Altoona		SPI-1	03025431		OG	25	325	23E	2425	•
Altoona	(13.0)	SPI-5	03025606	-	OG	25	325	23E	1750	ļ٠
Armstrong		1	02906817	+	OG	28	298	27E	4365	1
Coast-Bronco	(13.0)	1	02935906		OG	8	11N	23W		Ĭ

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Deer Creek - Carnahan Bennington Deer Creek - Karen	(13.0)	1	10720152		OG	10	225	27E	1000
	(13.0)	2	10720153		O G	10	225	27E	985
Deer Creek - Karen	(13.0)	2-3	10720068		OG	10	225	27E	1010
Deer Creek -Bastian	(13.0)	2-4	10720069		OG	10	225	27Ē	1009
Deer Creek -Bastian	(16.0)	2	02908342		OG	27	295	27E	4005
Dillon	(16.0)	3	29084339						
Dillon (Newly Acquired Well)	(16.0)	4	2908440						
Dillon (Newly Acquired Well)	(10.0)	1	02906819	Active	WD	28	295	27E	4375
Duke	(34.0)	D1	02914540	Active	OG	14	315	29E	6000
Durt	(16.0)	1	02906781	Active	OG	27	295	27E	4070
E & H Dillon	(16.0)	+-;-		Idle	OG	19	30S	29E	4500
Feeport		+ -	A-14444	Active	OG	19	305	29E	5100
Fuller Acres		+ -		Active	OG	19	30S	29E	5115
Fuller Acres		1 3	7 7 7 7 7 7 7	Active	OG	19	30\$	29E	5205
Fuller Acres	(24.0)	Gi		Idle	OG	23	315	29E	6100
George - Arvin Waterflood Unit	(34.0)	G10		Active	WD	23	315	29E	6000
George - Arvin Waterflood Unit		G11	02914562	Active	WD	23	315	29E	5800
George - Arvin Waterflood Unit		G13		Active	OG	23	315	29E	5900
George - Arvin Waterflood Unit		G2	02914575	Idle	OG	23	315	29E	6000
George - Arvin Waterflood Unit	4	G3		Idie	OG	23	315	29E	5800
George - Arvin Waterflood Unit			02914577	Idle	OG	23	315	29E	6000
George - Arvin Waterflood Unit		G5	02914578	Idle	OG	23	315	29E	5960
George - Arvin Waterflood Unit	(24.0)	G7 G8		Idle	WF	23	315	29E	6125
George - Arvin Waterflood Unit	(34.0)		X 8 8 8 1 1 1 1		OG	23	315	29E	5810
George - Arvin Waterflood Unit	(34.0)	G9	02914580	Active	OG	23	315	29E	6000
George ~ Kirkorian	(36.0)	14X-23	02947968		OG	23	315	29E	6110
George		14	02914590 02914591	Active	OG	23	318	29E	6000
George		15		Active	OG	23	315	29E	5960
George		16	02914592	Active	OG	23	315	29E	5901
George		17	02914593	Active	OG	23	315	29€	6200
George			02914594	Active	WD	23	315	29E	5888
George		19	02914595 02914596	Idle	OG	23	315	29E	6200
George		20		Idle	06	23	315	29E	6190
George		20X	02946852 02954044	Active	og	23	315	29E	6000
George	(0.5.0)	21		Idle	OG	23	315	29E	5206
George	(36.0)	4	02914587	Active	OG	19	305	29E	5355
Greer		1	02914306 02914331	Active	OG	19	305	29E	5900
Kane-Bloemer		1		Active	OG	19	305	29E	5390
Kans-Blosmer		<u>2</u> .	777	Active	OG	19	305	29E	5490
Kane-Bloemer		3	02942136	Active	OG	19	305	29E	5540
Kane-Bloemer		4			QG	19	305	29E	5900
Kane-Ross		1	02900653		OG	19	308	29E	6200
Kundert		1	02914333				305	29E	5190
Kundert		2	02914334		OG	19	305	29E	5990
Kundert		3	02914335		WD	15	295	26E	7000
Nomeco-Yates		15-33	02965225			15	295	26E	7000
Nomeco-Yates	<u> </u>	15-34	02968870		OG	36	295	25E	10060
NW Strand		1	02954493	 	OG	14	315	29E	6100
Portman		1	02914551		OG	14	31S	29E	6100
Portman		2	02914552		OG	14	315	29E	6100
Portman		3	02914553	Trois		14	213	1 232	1 2100

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Red Ribbon Lease 1	(16.0)	1 1	02906810	Idle	03	27	295	27É	4108
Red Ribbon Lease 1	4	2	02906811	Idle	OG	27	295	27E	4242
Red Ribbon Lease 1		3	02906812	Active	OG	27	298	27E	4010
Red Ribbon Lease 1		4	02906813	Active	WD	27	295	27E	4260
Red Ribbon Lease 1	4	5	02906814	Active	OG	27	298	27E	4220
Red Ribbon Lease 1		6	02906815	Active	OG	27	295	27E	4145
Red Ribbon Lease 1		7	02906816	Active	OG	27	295	27E	4182
Red Ribbon Lease 2		1	02908185	Active	OG	27	295	27E	4300
Red Ribbon Lease 2		2	02908186	Active	OG	27	298	27E	4125
Red Ribbon Lease 2		3	02908187	Active	OG	27	295	27E	4230
Red Ribbon Lease 2	Ψ	4	02908188	Active	WD	27	295	27E	4224
Smoot		3	02906824	Active	OG	28	295	27E	4340
Sunland-Smoot		i	02962637	Active	OG	28	295	27E	4400
Tenneco Fee		22-15	02960370	Active	OG	15	295	26E	6920
Tenneco Fee	(16.0)	32X-15	02961422	Active	QG	15	295	26E	7200
Tenneco	(16.0)	1	02962133	Active	OG	28	298	27E	6960
Welcome Valley Still-Mabury		1	02936282	Idle	OG	1	268	. 18E	500
Welcome Valley Still-Mabury		10	02936291	Idle	OG	1	265	18E	500
Welcome Valley Still-Mabury		11	02936292	Idle	OG	1	26S	18E	500
Welcome Valley Still-Mabury		18	02936278	Idle	03	1	265	18E	500
Welcome Valley Still-Mabury		_2	02936283	idle	OG	1	26\$	18E	500
Welcome Valley Still-Mabury		28	02936279	Idle	OG	1	265	18E	500
Welcome Valley Still-Mabury		3	02936284	Idle	OG.	1	26\$	18E	500
Welcome Valley Still-Mabury		4	02936285	Idle	OG	1	26S	18E	. 500
Welcome Valley Still-Mabury		48	02936281	ĭdle	OG	1	26\$	18E	500
Welcome Valley Still-Mabury		5	02936286	Idle	OG	1	26\$	18E	500
Welcome Valley Still-Mabury		6	02936287	Idle	OG	1	268	18E	500
Welcome Valley Still-Mabury		7	02936288	Idle	OG	1	265	18E_	500
Welcome Valley Still-Mabury		8	02936289		OG	1	26\$	18E	500
Welcome Valley Still-Mabury		· 9	02936290	Idle .	OG	1	26S	18E	500
Welcome Valley - North Basin Energy		1	02958858	Idle	OG	1	265	18E	500

Total Wells = 132

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	Su	ınray Pet	roleum,	Inc.				
		BATCH	LEASES					
Armstrong	i i	02906817	Active	OG	28	298	27E	4365
Dillon	Ž	02908342	Active	OG	27	295	27E	4005
Duke	1	02906819	Active	WD	28	295	27E	4375
E & H Dillon	i	02906781	Active	OG	27	295	27E	4070
Nomeco-Yates	15-33	02965225	Active	WD	15	298	26E	7000
Nomeco-Yates	15-34	02968870	Active	OG	15	298	26E	7000
NW Strand	1	02954493	Active	OG	36	298	25E	10060
Red Ribbon Lease 1	1	02906810	Idle	OG	27	298	27E	4108
Red Ribbon Lease 1	. 2	02906811	Idle	OG	27	298	27E	4242
Red Ribbon Lease 1	3	02906812	Active	OG	27	298	27E	4010
Red Ribbon Lease 1	4	02906813	Active	WD	27	298	27E	4260
Red Ribbon Lease 1	5	02906814	Active	OG	27	295	27E	4220
Red Ribbon Lease 1	6	02906815	Active	OG	27	298	27E	4145
Red Ribbon Lease 1	7	02906816	Active	OG	27	295	27E	4203
Red Ribbon Lease 2	1	02908185	Active	OG	27	295	27E	4300
Red Ribbon Lease 2	2	02908186	Active	OG	27	298	27E	4125
Red Ribbon Lease 2	3	02908187	Active	OG	27	298	27E	4230
Red Ribbon Lease 2	4	02908188	Active	WD	27	295	27E	4224
Smoot	3	02906824	Active	OG	28	295	27E	4340
Sunland-Smoot	1	02962637	Active	OG	28	295	27E	4400
Tenneco Fee	22-15	02960370	Active	OG	15	299	26E	6920
Tenneco Fee	32X-15	02961422	Active	OG	15	29\$	26E	7200
Tenneco	1	02962133	Active	OG	28	298	27E	6960

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EXHIBIT 2

Cas@**ase011-119bbb**6-bbboc Claimbratered 07/10d/10/12/27:37Pageage0240bf 60 B 10 (Official Form 10) (04/10) PROOF OF CLAIM UNITED STATES BANKRUPTCY COURT Case Number: 11-19196-lbr SUNRAY PETROLEUM, INC. NOTE: This form should not be used to make a claim for an administrative expense arising after the commencement of the case. A request for payment of an administrative expresse may be filed pursuant to 11 U.S.C. § 503. Name of Creditor (the person or other entity to whom the debtor owes money or property): DAVID MICHAEL FLYNN ... Check this box to indicate that this claim amends a previously filed Name and address where notices should be sent: C. CHARDETCY COURT 650 WHITE DRIVE, SUITE 120 MARY A. SCHOTT, CLERK Court Claim Number:_ LAS VEGAS, NEVADA 89119 (If known) Telephone number: Filed on:__ (702) 277-8611 Name and address where payment should be sent (if different from above): Check this box if you are aware that anyone else has filed a proof of claim relating to your claim. Attach copy of statement giving particulars. Telephone number: Check this box if you are the debtor or trustee in this case. 601,655.04 5. Amount of Claim Entitled to 1. Amount of Claim as of Date Case Filed: Priority under 11 U.S.C. §507(a). If If all or part of your claim is secured, complete item 4 below; however, if all of your claim is unsecured, do not complete any portion of your claim falls in item 4. one of the following categories, check the box and state the If all or part of your claim is entitled to priority, complete item 5. amount. L'Check this box if claim includes interest or other charges in addition to the principal amount of claim. Attach itemized Specify the priority of the claim. statement of interest or charges. Domestic support obligations under 2. Basis for Claim: MONEY LOANED 11 U.S.C. §507(a)(1)(A) or (a)(1)(B). (See instruction #2 on reverse side.) 3. Last four digits of any number by which creditor identifies debtor: 0001 Wages, salaries, or commissions (up to \$11,725*) earned within 180 days before filing of the bankruptcy 3a. Debtor may have scheduled account as: (See instruction #3a on reverse side.) petition or cessation of the debtor's business, whichever is earlier - 11 4. Secured Claim (See instruction #4 on reverse side.) U.S.C. §507 (a)(4). Check the appropriate box if your claim is secured by a lien on property or a right of setoff and provide the requested information. Contributions to an employee benefit plan - 11 U.S.C. §507 (a)(5). Motor Vehicle Nature of property or right of setoff: | Real Estate Describe: Secured by all assets of company incuding all equipment and oil well leases. Up to \$2,600* of deposits toward purchase, lease, or rental of property Value of Property:S___ _____ Annual Interest Rate____ or services for personal, family, or household use - 11 U.S.C. §507 Amount of arrearage and other charges as of time case filed included in secured claim, (a)(7).Basis for perfection: UCC-1 (CA) Taxes or penalties owed to 601,6<u>55.04</u> Amount Unsecured: \$_ governmental units - 11 U.S.C. §507 Amount of Secured Claim: \$____ (a)(8).6. Credits: The amount of all payments on this claim has been credited for the purpose of making this proof of claim. Other - Specify applicable paragraph of 11 U.S.C. §507 (a)(__). 7. Documents: Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Amount entitled to priority: You may also attach a summary. Attach redacted copies of documents providing evidence of perfection of a security interest. You may also attach a summary. (See instruction 7 and definition of "redacted" on reverse side.) DO NOT SEND ORIGINAL DOCUMENTS. ATTACHED DOCUMENTS MAY BE DESTROYED AFTER *Amounts are subject to adjustment on SCANNING. 4/1/13 and every 3 years thereafter with respect to cases commenced on or after If the documents are not available, please explain: the date of adjustment. FOR COURT USE ONLY Date: Signature: The person filing this claim must sign it. Sign and print name and title, if any, of the creditor or 10/04/2011 other person authorized to file this claim and state address and telephone number if different from the notice

address above. Attach copy of power of attorney, if any.

LOAN AGREEMENT

This LOAN AGREEMENT ("Agreement") is entered into as of March 31, 2010 ("Effective Date") by and between Mainstream Ventures, Inc., a Nevada Corporation ("Mainstream"), James W. Scott ("Scott") and SunRay Petroleum, Inc., a Nevada Corporation ("SunRay") (collectively "Borrower") and David M. Flynn ("Lender") (collectively referred to as the "Parties").

WHEREAS Lender has agreed to lend to Mainstream \$125,000.00 US ("Loan") under the terms and conditions listed herein;

NOW THEREFORE, for good and valuable consideration, the sufficiency of which is hereby acknowledged, the Parties agree as follows:

1. Loan.

- a. <u>Principal</u>. Subject to the terms and conditions hereof, the Lender shall lend to Mainstream the principal amount of \$125,000.00 US ("Principal").
- b. Loan Term. The term of the Loan shall begin on the Effective Date and expire 360 days thereafter ("Loan Term").
- c. <u>Loan Proceeds</u>. The Loan Proceeds shall be delivered to Borrower by electronic wire as described on attached EXHIBIT A or by cashier's check (or other immediately-available funds).
- d. <u>Repayment of Principal</u>. Repayment of the Principal shall be made to Lender immediately upon expiration of the Loan Term ("Repayment"). Repayment shall be deemed satisfactory made by a third party on behalf of Borrower.
- e. <u>Interest</u>. Borrower shall pay interest to Lender on the Principal at a rate of twenty (20) percent per year on the basis of a 360-day year ("Interest"). In the event that full Repayment is not made upon expiration of the Loan Term, additional interest shall accrue at a rate of 1% per day on any outstanding Principal ("Additional Interest").
- f. Interest Payment Schedule. Borrower shall pay Interest to Lender simultaneous with Repayment.
- g. <u>Place of Payments</u>. All payments to be made to Lender shall be delivered to Lender by electronic wire as described on attached EXHIBIT B or by cashier's check (or other immediately-available funds) mailed to Lender and addressed as enumerated below under the Notices provision or at such other place of which the Lender notifies Mainstream in writing.
- h. Collateral. The Loan shall be secured as follows:
 - i. Scott's personal guarantee of the Principal together with any other fees or costs as provided for in this Agreement ("Personal Guarantee"); and
 - ii. By the collateral described on EXHIBITS C and D together with any real property, personal property or any rights, owned or leased by or to which SunRay is entitled and which are associated with the collateral described on EXHIBITS C and D as of the Effective Date or thereafter (collectively "SunRay Collateral").
- i. <u>Convertible Interest</u>. Borrower agrees that Lender may, at Lender's sole discretion, notify Borrower in writing of Lender's intent to forego payment of Interest on the Principal in cash in

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exchange for 1,250,000 shares of common stock in Mainstream Ventures, Inc. ("Conversion"). Lender may exercise such Conversion at anytime during the Loan Term provided, however, that Lender may not exercise such Conversion prior to 30 days from the Effective Date. Such Conversion shall not effect any Additional Interest as described above.

- 2. Warrants. Borrower agrees to grant Lender warrants entitling Lender, at Lender's sole discretion, to acquire up to 1,250,000 additional shares of common stock in Mainstream Ventures, Inc. at a price of \$1.00 US per share ("Warrants"). Lender shall have up to 3 years from the Effective Date to exercise its Warrants. Lender may exercise its Warrants under its name or under a name of a nominee.
- 3. Representations & Warranties. Borrower represents and warrants to Lender as follows:
 - a. Borrower has the requisite authority to enter into the Agreement, and this Agreement shall represent a valid and binding obligation of both Mainstream and SunRay to Lender.
 - b. Other than such as has been disclosed to Lender in writing, there are no (1) delinquent federal tax claims or liens assessed or filed against Borrower; (2) judgments, decrees or orders of any court or governmental or administrative agency or instrumentality or other liens issued against Borrower; nor (3) lawsuits, claims, actions, arbitrations or similar actions pending or, to the best of either's knowledge, to be filed against Borrower.
 - c. The execution and delivery of this Agreement will not violate any indenture, agreement, or other instrument to which the Borrower is a party or by which the Borrower or any of the Collateral is bound.
- 4. Events of Default. The happening of any one or more of the following events shall constitute an Event of Default under this Agreement.
 - a. Mainstream fails to make Repayment as scheduled;
 - b. Borrower fails to perform, observe, or be in conformance with any term, condition, covenant or representation contained in this Agreement;
 - Any filing of a voluntary or involuntary petition by or against Mainstream or SunRay under any chapter of the Federal Bankruptcy Code or Mainstream or SunRay becomes insolvent;
 - d. If any of Borrower's representations or warranties herein proves to have been untrue in any material respect.
- 5. <u>Lender's Remedies</u>. Upon an Event of Default under this Agreement ("Default"), Lender may, at its option and sole discretion, exercise any and all of the following remedies:
 - a. Declare the Loan immediately due and payable;
 - b. Execute against the Personal Guarantee;
 - c. Immediately attach SunRay Collateral and, at Lender's sole discretion, force the liquidation of such portion thereof as necessary to achieve full Repayment and satisfaction of any outstanding Principal, Interest or other costs (including, but not limited to, costs of litigation, arbitration, court costs, attorneys' fees, etc.) incurred by Lender in enforcing the terms of this Agreement. Such liquidation shall require no further authorization whatsoever from SunRay (or any third-party);

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d. Exercise any and all rights and remedies available at law and/or equity;

6. Miscellaneous.

- a. Fees and Expenses Paid by Borrower. Borrower shall pay all fees and expenses of Lender incurred in collecting or attempting to collect or otherwise enforce Lender's rights under this Agreement. In the event that any such expenses are not paid by Borrower, Lender may pay them, or any portion thereof, and the amount so paid shall be added to the Principal.
- b. No Partnership or Joint Venture. Notwithstanding anything to the contrary contained herein, or implied by this Agreement or any action pursuant thereto, Lender shall not be deemed a partner, joint venturer or participant with the Borrower, and Borrower hereby indemnifies and agrees to defend and hold harmless Lender (including the payment of reasonable attorneys' fees and litigation expenses) from any and all damages resulting from such a construction of the Parties' relationship.
- c. <u>Indemnification</u>. Borrower shall indemnify and hold harmless Lender from any and all claims, charges, losses, expenses and costs, including, without limitation, attorneys' fees and litigation expenses, resulting from any claims, actions or proceedings in connection with the execution, delivery and performance of this Agreement. The indemnification provided in this paragraph shall survive any termination, satisfaction or assignment of the Loan.
- d. Invalid Provisions; No Conflict. If any of the provisions of this Agreement (or the application thereof) shall, to any extent, be invalid or unenforceable, the remainder of the Agreement shall not be affected and shall remain valid and enforceable to the fullest extent permitted by law. In lieu of such illegal or unenforceable provisions, there shall be added automatically as part of this Agreement valid, legal and enforceable provisions as similar as possible in terms to such invalid, illegal or unenforceable provision(s). No provision of this Agreement shall be deemed in conflict with any other, and Borrower acknowledges that no such provision or interpretation thereof shall be deemed to diminish the rights of the Lender. Lender may at its option exhaust all remedies under this Agreement, either concurrently or independently, and in such order as it may determine.
- e. <u>Amendments</u>. No amendment, modification or cancellation of this Agreement shall be valid unless in writing and signed by the Party against whom enforcement is sought.
- f. Meaning of Particular Terms. "Borrower" and "Lender" shall include their respective heirs, personal representatives, successors and assigns.
- g. <u>Time is of the Essence</u>. Time is of the essence in the payment and performance of this Agreement.
- h. Governing Law, Jurisdiction and Venue. This Agreement and any controversy arising under it or in relation to it shall be governed by the laws applicable in Clark County, Nevada as applied to agreements made, entered into and performed entirely within Clark County, Nevada between Nevada residents. Borrower and Lender irrevocably consent to service, jurisdiction and venue of the courts within Clark County, Nevada for any such litigation and waive any other venue to which it might otherwise be entitled.
- i. No Delay or Waiver. No delay on the part of Lender in exercising any right hereunder or any failure to exercise the same shall operate as a waiver of such right; nor, in any event, shall any modification or waiver of the provisions of this Agreement be effective unless in writing; nor

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shall any such waiver be applicable in any manner or instance except in the specific manner and instance for which it has been given.

- j. Waiver of Jury Trial. BORROWER AND LENDER HERBY WAIVE ANY RIGHT TO TRIAL BY JURY ON ANY CLAIM, COUNTERCLAIM, SETOFF, DEMAND, ACTION OR CAUSE OF ACTION (a) ARISING OUT OF OR IN ANY WAY PERTAINING OR RELATING TO THIS AGREEMENT, OR (b) IN ANY WAY CONNECTED WITH OR PERTAINING TO OR INCIDENTAL TO ANY DEALINGS OF THE PARTIES WITH RESPECT TO THIS AGREEMENT. BORROWER AND LENDER AGREE THAT EITHER OR BOTH MAY FILE A COPY OF THIS AGREEMENT WITH ANY COURT AS WRITTEN EVIDENCE OF THE KNOWING, VOLUNTARY AND BARGAINED AGREEMENT BETWEEN THEM IRREVOCABLY TO WAIVE TRIAL BY JURY, AND THAT ANY DISPUTE OR CONTROVERSY WHATSOEVER BETWEEN BORROWER AND LENDER SHALL INSTEAD BE TRIED IN A COURT OF COMPETENT JURISDICTION BY A JUDGE SITTING WITHOUT A JURY.
- k. Notices. Any and all notices from one Party to the other shall be written and shall be validly given only if deposited in the United States mail, certified or registered, postage prepaid, return receipt requested, or if made by Federal Express or other delivery service which keeps records of deliveries and attempted deliveries, or if made by facsimile machine or email with electronic confirmation of delivery. Service shall be deemed made on the first business day delivery is validly attempted or upon receipt, whichever is sooner, and addressed as follows:

Borrower		Lender	
	Mainstream Ventures, Inc. ATTN: Lindsey Pinapfel 5955A W. Wigwam, #2A Las Vegas, NV 89139 Phone: (702) 360-0717 Fax: (702) 363-0295 Email: lindsey@zizzazz.com		David M. Flynn 1913 Realeza Court Las Vegas, NV 89102 Phone: (702) 277-8611 Fax: (702) Email: dflynn@leelasvegas.com

A Party hereto may change its address for the purpose of receiving notices or demands by a written notice to the other Party. Such notice of change of address shall become effective upon the actual receipt thereof by the other Party.

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	or agreement exists between the parties. Any and all greements are merged herein and are of no further force
N WITNESS WHEREOF, and intending to be Agreement.	e legally bound, Borrower and Lender execute the
Borrower: Mainstream Ventures, Inc.	Lender: David M. Flynn
Lindsey Pinapfel Its: Sec Trea.	David M. Flynn
William Pike, Jr. Its:	
Ron Solomon Its:	
Borrower: James W. Scott	
James W. Scott	
Borrower: SunRay Petroleum, Inc.	

James W. Scott President

By: Its:

1.	Entire Agreement. No oral understanding or prior oral understanding, negotiations or agree or effect.	r agreement exists between the parties. Any and all reements are merged herein and are of no further force								
	IN WITNESS WHEREOF, and intending to be legally bound, Borrower and Lender execute the Agreement.									
	Borrower: Mainstream Ventures, Inc.	Lender: David M. Flynn								
	Lindsey Pinapfel Its:	David M. Flynn								
	William Pike, Jr. Its:									
	Ron Solomon Its:									
	Borrower: James W. Scott									
	James W. Scott									
	Borrower: SunRay Petroleum, Inc.									
	By: James W. Scott Its: President									

EXHIBIT A

WIRE INSTRUCTIONS
For Delivery of Loan Proceeds to Borrower

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EXHIBIT B

WIRE INSTRUCTIONS
For Delivery of Repayment, Interest, Additional Interest to Lender

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EXHIBIT C

SUNRAY EQUIPMENT

		SunRay Petroleum Free & C	ear Engine	nament fint				
		Daniel Letter Burn - 1104 c. 6	.com Espaipa					
1	Wagner Morehouse	Double Rig	Rig	E90200B84	\$	800,000	\$	150,0
2	Wilson	Single Rig	Rig	472MRI38DD10183	\$	800,000	\$	150,0
3	, Wilson	Double Rig	Rig	10349	\$	1,500,000	\$	350,0
4	Ideco	Double Rig	Skytop Rig	DMV81716CA		800,000	\$	200,0
5	Hopper	Double Rig	R-500	65860	\$	1,500,000	\$	300,0
6	Zieman*	Backhoe Trailer	Trailer	17E32X25EZP11587	\$	6,000	\$	1,5
7	Catepillar*	416 Backhoe	Backhoe	4ZN01641	\$	120,000	Ş	35,0
8	Dorsey	Steel Dropdeck/Mud Pump Shaker tnk	Trailer	1DTP30W26EA163808	\$	300,000	\$	150,0
9	2 Sets of Rig Tools				\$	160,000	\$	50,0
10	1 Set of Rig Tools				\$	80,000	\$	50,0
11	1 Set of Tubing Tongs				\$	30,000	\$	10,0
12	Triplex Pump - Detroit (Nesel Engine Model 6-71, #6A190925-C∧	N		\$	150,000	\$	80,0
•				TOTALS	Ş	6,246,000		1,526,5

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EXHIBIT D

SUNRAY PETROLEUM LEASES

	SUNRAY PETRI	OLEUM V	/F)	BY LEASE						ŀ
	DOMNALITER	OLLOW !								
:										
Afane	(13.0)	1	02908871	Idle	06	18	298	29E	1250	•
Afana		10	02951203	Idle	OG	18	295	29E	1220	
Afana		11	02951204	Idie	OG	18	298	29E	1222	Γ
Afana		12	02951205	Idle	OG	18	295	29E ·	1260	•
Afana		13	02951206	1dle	OG	18	295	29E	1280	
Afana .		14	02965568	Idle	OG	18	29\$	29E	1265	•
Afana		17	02968857	Idle	OG	18	295	29E	1265	•
Afana		2	02908872	Idle	OG	18	295	29E	1280	•
Afana		27	02968858	Idle	OG	18	295	29E	1220	l.°
Afana		3	02908873	Active	ÒĞ	18	295	29E	1330	١•
Afana		37	02968859	Active	WD	18	295	29E	1190	A
Afana	+	4	02908874	Id e	OG	18	298	29E	1258	
Afana		47	02968860	Idle	OG	15	29\$	29E	1275	•
Afana		5-A	02960119	Idle	OG	18	295	29E	1300	4
Afana	•	57	02973711	Idle	ØG	18	298	29E	1270	4
Afana		6	02908876	Idle	OG	18	29\$	29E	1350	L
Afana		67	02973933	Idle	OG	16	295	29E	1350	P.
Afana		7	02908877	Idle ·	00	18	295	29E	1230	h
Afana		7V	02973934	Idle	OG	18	295	29E	1340	•
Afana		87	02973935	Idle	OG	18	295	29E	1360	•
Afana	(13.0)	9 -	02908879	Active	03	18	295	29E	1200	4
ALS - Bloemer	(13.0)	10	02908789	Active	OG	18	29\$	29E	1220	A
ALS - Bloemer		11	02908790	Idle	OG	18	295	29E	1260	Ĺ
ALS - Bloemer		120	02969434	Idie	OG	18	295	29E	1300	6
ALS - Bloemer	-	16	02908791	Idie	OG	18	295	29E	1260	•
ALS - Hood-Bloemer	<u> </u>	1 A	02908792	Idle	OG	18	295	29E	1200	ı
ALS - Hood-Bloemer		108D	02971724	Idle	OG	18	295	29E	1210	İ
ALS - Hood-Bloemer		109	02969433	Active	OG	18	295	29E	1275	i
ALS - Hood-Bloemer	 	2	02908793	Idle	OG	18	295	29E	1230	ı
ALS - Hood-Bloemer	(13.0)	3 A	02908794	Active	OG	18	298	29E	1290	i
Altoona	(13.0)	1	02938193	Active	OG	25	325	23E	1131	i
Altoona		2	02938194	Active	QG	25	325	23E	1465	
Altoona		3	02938195	Active	0G	25	325	23E	1400	
Altoona		4	02938196	Idle	OG	25	328	23E	1376	
Altoona		5	02938197	Idle	OG	25	325	23E	1442	8
Altoona		6	02938198	Abadoned	O G	25	32\$	23E		Ā
Altoona		7	02938199	Active	OG	25	325	23E	1615	
Altoons	+	8	02938200	Idle	OG	25	325	23E	1420	[
Altoona		A-1	02951445		03	25	325	23E	1600	Γ
Altoona		C-1	02951266		OG	25	325	23E	1490	•
Altoona		C-2	02951639		OG	25	32S	23E	0	•
Altoona		C-3	02951317	Idie	QG	25	325	23E	1420	P
Altoona		C-5	02951318	Idie	OG	25	32S	23E	1680	C
Altoona	,	E-1	02951446	1	OG	25	325	23E	1501	7
Altoona		SPI-1	03025431	Active	OG	25	328	23E	2425	
Altoona	(13.0)	SPI-5	03025606	7	OG	25	325	23E	1750	•
Armstrong		1	02906817	Active	06	28	298	27E	4365	ı
Coast-Bronco	(13.0)	1	02935906	Idle	OG	8	11N	23W		1
	<u> </u>		-							-

WAT A

	(13.0)	1 1	10700005	Active	og l	10	225	27E	1000
Deer Creek - Carnahan Bennington Deer Creek - Karen	(13.0)	1	10720152		OG	10	225	27E	1000
	(13.0)	2	10720153		O G	10	225	27E	985
Deer Creek - Karen	(13.0)	2-3	10720068		OG	10	225	27E	1010
Deer Creek -Bastian	(13.0)	2-4	10720069		OG	10	225	27E	1009
Deer Creek -Bastian	(16.0)	2	02908342		OG	27	295	27E	4005
Dillon	(16.0)	3	29084339						
Dillon (Newly Acquired Well)	(16.0)	4	2908440						
Dillon (Newly Acquired Well)	(10.0)	1	02906819	Active	WD	28	295	27E	4375
Duke	(34.0)	D1	02914540	Active	OG	14	315	29E	6000
Durt	(16.0)	1 1	02906781	Active	OG	27	295	27E	4070
E & H Dillon	(16.0)	+		Idle	OG	19	30S	29E	4500
Feeport		1	A-14444	Active	OG	19	305	29E	5100
Fuller Acres		1 2		Active	OG	19	30S	29E	5115
Fuller Acres		+ 3	7 7 7 7 7 7 7	Active	OG	19	30\$	29E	5205
Puller Acres	(24.0)	GI		Idle	OG	23	315	29E	6100
George - Arvin Waterflood Unit	(34.0)	G10		Active	WD	23	315	295	6000
George - Arvin Waterflood Unit		G11	02914582	Active	WD	23	315	29E	5800
George - Arvin Waterflood Unit		G13		Active	OG	23	315	29E	5900
George - Arvin Waterflood Unit		G2	02914575	Idle	OG	23	315	29E	6000
George - Arvin Waterflood Unit	4	G3		Idie	OG	23	315	29E	5800
George - Arvin Waterflood Unit		G5	02914577	Idle	OG	23	315	29E	6000
George - Arvin Waterflood Unit		G7	02914578	Idle	OG	23	315	29E	5960
George - Arvin Waterflood Unit	(24.0)	G8		Idle	WF	23	315	29E	6125
George - Arvin Waterflood Unit	(34.0)	G9	02914580		OG	23	315	29E	5810
George - Arvin Waterflood Unit	(34.0)	14X-23	02947968	Active	OG	23	315	29€	6000
George - Kirkorian	(36.0)		02914590		OG	23	315	29E	6110
George		14	02914591	Active	OG	23	318	29E	6000
George		15	02914592	Active	OG	23	315	29E	5960
George		17	02914593	Active	OG	23	315	29E	5901
George	<u> </u>	18	02914594	Active	OG	23	315	29E	6200
George			02914595	Active	WD	23	315	29€	5888
George		19	02914596	Idle	OG	23	315	29E	6200
George		20 20X		Idle	OG	23	315	29E	6190
George		21	02954044	Active	OG	23	315	29E	6000
George	(25.0)	4	02914587	Idle	OG	23	315	29E	5206
George	(36.0)	1		Active	OG	19	305	29E	5355
Green		1 1	02914331	Active	OG	19	305	29E	5900
Kane-Bloemer		- 1 2		Active	OG	19	305	29E	5390
Kans-Blosmer			02942136	Active	OG	19	305	29E	5490
Kane-Bloemer		3 4		Active	og	19	305	29E	5540
Kane-Bloemer			02900653		QG	19	305	29E	5900
Kane-Ross		- 1	· · · · · · · · · · · · · · · · · · ·		OG	19	308	29E	6200
Kundert		1	02914333		OG	19	305	29E	5190
Kundert		2	02914334		OG	19	305	29E	5990
Kundert	· · · · · · · · · · · · · · · · · · ·	15.22	02914335		WD	15	295	26E	7000
Nomeco-Yates		15-33	02965225			15	295	26E	7000
Nomeco-Yates		15-34	02968870		OG	36	295	25E	10060
NW Strand		1	02954493		OG	14	315	29E	6100
Portman		1	02914551		OG	14	31S	29E	6100
Portman		2	02914552		OG	14	315	29E	6100
Portman		3	02914553	Tole	1 00	7-4	313	23L	1 0100

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Po

Red Ribbon Lease 1	(16.0)	1 1	02906810	Idle	03	27	295	27É	4108
Red Ribbon Lease 1	4	2	02906811	Idle	OG	27	295	27E	4242
Red Ribbon Lease 1		3	02906812	Active	OG	27	298	27E	4010
Red Ribbon Lease 1		4	02906813	Active	WD	27	295	27E	4260
Red Ribbon Lease 1	4	5	02906814	Active	OG	27	298	27E	4220
Red Ribbon Lease 1		6	02906815	Active	OG	27	295	27E	4145
Red Ribbon Lease 1		7	02906816	Active	OG	27	295	27E	4182
Red Ribbon Lease 2		1	02908185	Active	OG	27	295	27E	4300
Red Ribbon Lease 2		2	02908186	Active	OG	27	298	27E	4125
Red Ribbon Lease 2		3	02908187	Active	OG	27	295	27E	4230
Red Ribbon Lease 2	Ψ	4	02908188	Active	WD	27	295	27E	4224
Smoot		3	02906824	Active	OG	28	295	27E	4340
Sunland-Smoot		i	02962637	Active	OG	28	295	27E	4400
Tenneco Fee		22-15	02960370	Active	OG	15	295	26E	6920
Tenneco Fee	(16.0)	32X-15	02961422	Active	QG	15	295	26E	7200
Tenneco	(16.0)	1	02962133	Active	OG	28	298	27E	6960
Welcome Valley Still-Mabury		1	02936282	Idle	QG	1	268	18E	500
Welcome Valley Still-Mabury		10	02936291	Idle	OG	1	265	18E	500
Welcome Valley Still-Mabury		11	02936292	Idle	OG	1	26S	18E	500
Welcome Valley Still-Mabury		18	02936278	Idle	03	1	265	18E	500
Welcome Valley Still-Mabury		_2	02936283	idle	OG	1	26\$	18E	500
Welcome Valley Still-Mabury		28	02936279	Idle	OG	1	265	18E	500
Welcome Valley Still-Mabury		3	02936284	Idle	OG.	1	26\$	18E	500
Welcome Valley Still-Mabury		4	02936285	Idle	OG	1	26S	18E	. 500
Welcome Valley Still-Mabury		48	02936281	ĭdle	OG	1	265	18E	500
Welcome Valley Still-Mabury		5	02936286	Idle	OG	1	26\$	18E	500
Welcome Valley Still-Mabury		6	02936287	Idle	OG	1	265	18E	500
Welcome Valley Still-Mabury		7	02936288	Idle	OG	1	265	18E_	500
Welcome Valley Still-Mabury	·	8	02936289	Idle	OG	1	26\$	18E	500
Welcome Valley Still-Mabury		· 9	02936290	Idle .	OG	1	268	18E	500
Welcome Valley - North Basin Energy		1	02958858	Idle	O G	1	26\$	18E	500

Total Wells = 132

WAR AR TES

	Su	ınray Pet		, Inc.				
		BATCH	LEASES					
	1	02906817	Active	OG	28	298	27E	4365
Armstrong	- 2	V	Active	OG	27	295	27E	4005
Dillon		02906819	Active	WD	28	295	27E	4375
Duke	1			OG	27	295	27E	4070
E & H Dillon	1	45444.45	Active					
Nomeco-Yates	15-33		Active	WD	15	295	26E	7000
Nomeco-Yates	15-34	02968870	Active	OG	15	298	26E	7000
NW Strand	1	02954493	Active	OG	36	298	25E	10060
Red Ribbon Lease 1	1	02906810	Idle	OG	27	298	27E_	4108
Red Ribbon Lease 1	. 2	02906811	Idle	OG	. 27	298	27E	4242
Red Ribbon Lease 1	3	02906812	Active	OG	27	298	27E	4010
Red Ribbon Lease 1	4	02906813	Active	WD	27	298	27E	4260
Red Ribbon Lease 1	5	02906814	Active	OG	27	298	27E	4220
Red Ribbon Lease 1	6	02906815	Active	OG	27	298	27E	4145
Red Ribbon Lease 1	7	02906816	Active	OG	27	295	27E	4203
Red Ribbon Lease 2	1	02908185	Active	OG	27	295	27E	4300
Red Ribbon Lease 2	2	02908186	Active	OG	27	295	27E	4125
Red Ribbon Lease 2	3	02908187	Active	OG	27	295	27E	4230
Red Ribbon Lease 2	4	02908188	Active	WD	27	298	27E	4224
Smoot	3	02906824	Active	OG	28	299	27E	4340
Sunland-Smoot	1	02962637	Active	OG	28	295	27E	4400
Tenneco Fee	22-15	02960370	Active	OG	15	295	26E	6920
Tenneco Fee	32X-15	02961422	Active	OG	15	295	26E	7200
Tenneco	1	02962133	Active	OG	28	295	27E	6960

and of the

00

PURPOSE/REMITTER: DAVID FLYNN

CASHIER'S CHECK

No. 7114500119

DATE: MARCH 31, 2010

PAY

ONE HUNDRED TWENTY FIVE THOUSAND DOLLARS AND 00 CENTS

TO THE ORDER OF: MAINSTREAM VENTURES INC.

Location: 7114 BLUE DIAMOND RANCH

U.S. Bank National Association Missespolls, MN 55480

NON NEGOTIABLE

AUTHORIZED SIGNATURE

CASHIER'S CHECK

No. 7114500119

PRINTED ON THE BACK. THE FRONT OF THE DOCUMENT HAS A MICRO-PRINT BORDER. ABSENCE OF THESE FEATURES WILL INDICATE A COPY.

DATE: MARCH 31, 2010

93-38 929

€ 125,000.00

30266 (04/06)

PAY ONE HUNDRED TWENTY FIVE THOUSAND DOLLARS AND 00 CENTS

TO THE ORDER OF: MAINSTREAM VENTURES INC.

PURPOSE/REMITTER: DAVID FLYNN

Location: 7114 BLUE DIAMOND RANCH

David Flynn - Jim Scott/Sunray Petroleum Loan Balance

J	Days	Interest Per Day	Interest	Balance
March		. •	\$69.44	\$125,069.44
April	30		\$2,083.20	\$127,152.64
May	3′		\$2,003.20	
•		'-	•	\$129,305.28
June	30	•	\$2,083.20	\$131,388.48
July	3.	\$69.44	\$2,152.64	\$133,541.12
August	3	\$69.44	\$2,152.64	\$135,693.76
September	30	\$69.44	\$2,083.20	\$137,776.96
October	3	\$69.44	\$2,152.64	\$139,929.60
November	30	\$69.44	\$2,083.20	\$142,012.80
December	3	\$69.44	\$2,152.64	\$144,165.44
January	3′	\$69.44	\$2,152.64	\$146,318.08
February	28	\$69.44	\$1,944.32	\$148,262.40
March	3.	\$69.44	\$2,152.64	\$150,415.04
April	30	\$70.44	\$2,113.20	\$152,528.24
May	31	\$71.44	\$2,214.64	\$154,742.88
June	10	\$72.44	\$724.40	\$155,467.28
July		\$73.44	\$0.00	\$155,467.28
August		\$74.44	\$0.00	\$155,467.28
September		\$75.44	\$0.00	\$155,467.28

361 Days from June 14, 2010 (Default day when Sunray sold assets pledged as collateral) \$451,250.00 Additional Interest per Loan Agreement from day Borrower defaulted on 6/14/10 by fraudulently selling assets pledged as collateral \$601,665.04 Total Due





Debtor Name Inquiry

To view a specific filing document, select the **View** icon. A fee will be charged. Refer to the Fee Schedule in the HELP section for current fees.

Select an item under Filing Number to view all details for this record.

Select the **Show Details** button to view all details for all records.

This Debtor Name Search was performed on 02/25/2011 13:39 with the following search parameters:

DEBTOR NAME: SUN RAY PETROLEUM

MAILING ADDRESS: City, State, Country: Date From: 02/25/2006

Order	View	Filing Number 11-7261349761	Filing Type Financing Stateme	ent	Filing Date 02/22/2011 10:53		<u>Lapse Date</u> 02/22/2016
Debtor Organi	r - ization	SUNRAY INC.	PETROLEUM,		03 HWY 65, KERSFIELD, CA, 1 08	U SA	
Order	View	Filing Number 11-7261261714	Filing Type Financing Stateme	ent	Filing Date 02/21/2011 21:08	Pages 6	<u>Lapse Date</u> 02/21/2016
Debtor Organi	r - ization	SUNRAY INC.	PETROLEUM,		03 HWY 65, KERSFIELD, CA, 1 08	USA	
			Show Details	כ			
	Order opies:	Selected Filings	All Filings				
	Order Search (cates:	With Copies	Without Copies	s			



UCC Filing Acknowledgement

02/22/2011

Page 1 of 1

FLYNN DAVID MICHAEL 1913 REALEZA COURT LAS VEGAS NV 89102 Filing Fee:

\$5.00

Total Fee:

\$5.00

The California Secretary of State's Office has received and filed your document. The information below reflects the data that was indexed in our system. Please review the information for accuracy. Included is an image of the filed document to assist you in your review. If you find a potential error, please notify the UCC Section at the number listed below at your earliest convenience.

Filing Type: Financing Statement

File Date: 02/22/2011

File Time: 10:53

Filing Number: 11-7261349761

Lapse Date: 02/22/2016

Debtor(s):

ORGANIZATION

SUNRAY PETROLEUM, INC.

18803 HWY 65 BAKERSFIELD CA USA 93308

Secured Party(ies):

INDIVIDUAL

FLYNN, DAVID, MICHAEL,

1913 REALEZA COURT LAS VEGAS NV USA 89102

Filing by the Secretary of State is not conclusive proof that all conditions for securing priority have been met. Ensuring that accurate information is on the document to be filed is the responsibility of the filing party. If this filing is challenged, the Secretary of State does not guarantee that the filing is legally sufficient to secure priority under UCC Article 9 and expressly disclaims any liability for failure of the filing party to secure priority resulting from the information contained in the filed document, or the lack of information on the filed document.

UCC FINANCING STATEMENT

FOLLOW INSTRUCTIONS (front and back) CAREFULLY					
A. NAME & PHONE OF CONTACT AT FILER [optional]					
DAVID FLYNN					
702-277-8611					
B. SEND ACKNOWLEDGMENT TO: (Name and Address) DAVID MICHAEL FLYNN		DOCUMENT NU	MRER- 286	111990002	
1913 REALEZA COURT		FILING NUMBER			
LAS VEGAS, NV 89102		FILING DATE: 0			
USA					FOR WEB FILING FFICE USE ONLY
1. DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor	name (1a or 1b) - d	o not abbreviate or	combine n	ames	FFICE USE ONLY
1a. ORGANIZATION'S NAME					
OR Sunray Petroleum, Inc.					
1b. INDIVIDUAL'S LAST NAME	FIRST NAME	<u> </u>	MIDDLE	NAME	SUFFIX
				1000011 000	
1c. MAILING ADDRESS 18803 Hwy 65	CITY Bakersfield		STATE CA	POSTAL COD 93308	DE COUNTRY USA
1d. SEE ADD'L DEBTOR INFO	1e. TYPE OF	1f. JURISDICTION	+		
	ORGANIZATION	OF ORGANIZATION	ig. ORG	ANIZATIONAL I	
	Corporation	CA			Mone
2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME - insert on	ly one debtor name		bbreviate	or combine nar	mes
2a. ORGANIZATION'S NAME		, ,			
ΔP					
OR 2b. INDIVIDUAL'S LAST NAME	FIRST NAME		MIDDLE	NAME	SUFFIX
2c. MAILING ADDRESS	CITY		STATE	POSTAL COD	E COUNTRY
AL OFF	D. TVDE OF	les auguspieries	-	<u> </u>	
	2e. TYPE OF ORGANIZATION	2f. JURISDICTION OF ORGANIZATION	2g. ORG	ANIZATIONAL I	ID#, if any □NONE
3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE of A	SSIGNOR S/P) - ins	ert only one secure	i party nar	ne (3a or 3b)	
3a. ORGANIZATION'S NAME	,		,	(0 0. 0)	1000 100
OR.					
OR S. INDIVIDUAL'S LAST NAME	FIRST NAME	MIDDLE N.			SUFFIX
PLYNN	DAVID	MICHAE			
3c. MAILING ADDRESS 1913 REALEZA COURT	CITY LAS VEGAS	STATE	POSTAL	CODE	COUNTRY
	LAS VEGAS	NV	89102		USA
4. This FINANCING STATEMENT covers the following collateral:					
See Attachment(s)					
5. ALT DESIGNATION: LESSEE/LESSOR CONSIGNEE/CONS					
☐6. This FINANCING STATEMENT is to be filed [for record] (or recorded) in the REAL ESTATE RECORDS Attach Addendum [if applicable]	7. Check to [ADDITION	REQUEST SEARCH AL FEE] [optional		(S) on Debtor(s btors T Debto	
8. OPTIONAL FILER REFERENCE DATA					

FILING OFFICE COPY

Sunray Petroleum, Inc. Assets

Unit Number	Make/Model	Vin
T10	International	
T20	72 Ford	F600RP47197
P/U 1	GMC SIERRA	1GTJK333141F202469
P/U 2	00 CHEVY	1GCCS1945Y8107710
P/U 3	99 FORD	1FTNX21F9XED72000
P/U 4	99 FORD	1FTRX172111CF34509
P/U 5	95 CHEVY	1GZEV1455Z217263
P/U 6	91 FORD	2FTJF25G9MCB07128
P/U 7	05 DODGE	
P/U 8	05 CHEVY	
P10	UNION PUMP	
V10	VAC TRAILER	TTM925
1	71 TAIL LINER	6L92543
2	73 CALLAHAN	20027
3	74 TRAIL MOBILE	9223220022
4	73 BELL FLOWER	110
5	79 UTILITY	7L92321003
KW1	97 KENTWORTH	IXXDD99X9VR737733
KW2	75 KENT WATER	143467S
A-FRAME 1	86 CHECY	1GDE6D1A9GV101638
A-FRAME-2	80 FORD	F60HVHD0195
1	KING SWIVEL	
2	8X30 SUBACE	
3	40' MUD TANK FILTERS	
. 4	BREWSTER ROTARY TABLE	
5	6" MISSION PUMP	
6	GENERATORS	
7	2-GARDNER DENVER PUMPS	
1	SKID MOUNTED PUMP	
1	ALL DOWN HOLE TOOLS	



UCC Filing Acknowledgement

02/21/2011

Page 1 of 1

FLYNN D MICHAEL 1913 REALEZA COURT LAS VEGAS NV 89102 Filing Fee:

\$5.00

Total Fee:

\$5.00

The California Secretary of State's Office has received and filed your document. The information below reflects the data that was indexed in our system. Please review the information for accuracy. Included is an image of the filed document to assist you in your review. If you find a potential error, please notify the UCC Section at the number listed below at your earliest convenience.

Filing Type: Financing Statement

File Date: 02/21/2011

File Time: 21:08

Filing Number: 11-7261261714

Lapse Date: 02/21/2016

Debtor(s):

ORGANIZATION

SUNRAY PETROLEUM, INC.

18803 HWY 65 BAKERSFIELD CA USA 93308

Secured Party(ies):

INDIVIDUAL

FLYNN, DAVID, MICHAEL,

1913 REALEZA COURT LAS VEGAS NV USA 89102

Filing by the Secretary of State is not conclusive proof that all conditions for securing priority have been met. Ensuring that accurate information is on the document to be filed is the responsibility of the filing party. If this filing is challenged, the Secretary of State does not guarantee that the filing is legally sufficient to secure priority under UCC Article 9 and expressly disclaims any liability for failure of the filing party to secure priority resulting from the information contained in the filed document, or the lack of information on the filed document.

UCC FINANCING STATEMENT FOLLOW INSTRUCTIONS (front and back) CAP

FOLLOW INSTRUCTIONS (front and back) CAREFULLY							
A. NAME & PHONE OF CONTACT AT FILER [optional] D FLYNN							
D FLYNN 702-277-8611							
B. SEND ACKNOWLEDGMENT TO: (Name and Address)							
D MICHAEL FLYNN		DOC	UMENT NUI	MBFR: 280	04450002		
1913 REALEZA COURT			IG NUMBER				
LAS VEGAS, NV 89102			IG DATE: 02				
USA					TRONICALL' R CA FILING		
1. DEBTOR'S EXACT FULL LEGAL NAME - insert only one d	ebtor name (1a or 1b) - o	do not abl	reviate or c	ombine na	imes	OTTIOL	OSL ONLI
12 OPCANIZATION'S NAME							
Sunray Petroleum, Inc.							
16. INDIVIDUAL'S LAST NAME	FIRST NAME			MIDDLE	NAME		SUFFIX
1c. MAILING ADDRESS	CITY			STATE	POSTAL CO	DE	COUNTRY
18803 Hwy 65	Bakersfield			CA	93308		USA
1d. SEE ADD'L DEBTOR INFO	1e. TYPE OF	1f. JURI	SDICTION	1a. ORG	ANIZATIONAL	ID#. If	anv
INSTRUCTIONS	ORGANIZATION		SANIZATION			,	NONE
	Corporation	CA					
2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME - Inset 2a. ORGANIZATION'S NAME	ert only <u>one</u> debtor name	e (2a or 2l) - do not a	bbreviate	or combine n	ames	
OR 26. INDIVIDUAL'S LAST NAME	FIRST NAME			MIDDLE	NAME		SUFFIX
2c. MAILING ADDRESS	CITY			STATE	POSTAL CO	DE	COUNTRY
2d. <u>SEE</u> ADD'L DEBTOR INFO	2e. TYPE OF	2f. JURI	SDICTION	20 OBG	ANIZATIONAL	ID# if	anv
INSTRUCTIONS	ORGANIZATION	OF ORG	ANIZATION	[""		. 10#, 11	 □NONE
I 3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE	of ASSIGNOD S/D) . Inc	oort only d	no controd	narty nan	no /20 or 2h\		J 11011L
Ba. ORGANIZATION'S NAME	. UI ASSIGNON 3/F) - III	Sert Offing S	<u>me</u> secureu	party nan	18 (38 OF 3D)		
OR 3b. INDIVIDUAL'S LAST NAME	FIRST NAME		MIDDLE NA	ME		SUFF	ΊΧ
Flynn	David		Michael				
3c. MAILING ADDRESS	CITY		STATE	POSTAL	CODE	COU	
1913 Realeza Court	Las Vegas		NV	89102		USA	
4. This FINANCING STATEMENT covers the following collate	ral:						
See Attachment(s)							
oce Attaorment(s)							
5. ALT DESIGNATION: LESSEE/LESSOR CONSIGNEE/	ONSIGNOR DBAILEE/	BAILOR L	JSELLER/BI	JYER 🗆	G. LIEN N	ON-UCC	FILING
6. This FINANCING STATEMENT is to be filed [for record]			ST SEARCH	REPORT(S) on Debtor((s)	*
recorded) in the REAL ESTATE RECORDS Attach Addendum [if applicable]	ADDITION	NAL FEE]	[optional	∏All De	btors Debt	or 1 🗔	Debtor 2
8. OPTIONAL FILER REFERENCE DATA							

FILING OFFICE COPY

SunRay Petroleum -- Current Equipment List

Veh#	Year	Make	Model	Body Type	Vin #		NEW
1	1964	Wagner Morehouse	Double Rig	Rig	E90200884	❖	800,000,008
7	1979	Wilson	Single Rig	Rig	472MRI38DD10183	❖	800,000,008
m	1970	Wilson	Double Rig	Rig	10349	\$ 1	1,500,000.00
4	1981	ldeco	Double Rig	Skytop Rig	DMV81716CA	❖	800,000,008
Ŋ	1956	Hopper	Double Rig	R-500	65860	\$ 1	\$ 1,500,000.00
Other Eq. Year	qı Year	Make	Model	Body Type	Vin #		NEW
9	1984	Zieman*	Backhoe Trailer	Trailer	1ZE32X25EZP11587	\$	6,000.00
7	1997	Catepillar*	416 Backhoe	Backhoe	4ZN01641	↭	120,000.00
∞	1984	Dorsey	ropdeck/Mud Pump Sha	Trailer	1DTP30W26EA163808	❖	300,000.00
RigTools	S						NEW
6	2 Sets of Rig Tools					↔	160,000.00
10	1 Set of Rig Tools					↔	80,000.00
11	1 Set of Tubing Tongs					❖	30,000.00
Well Ser	Well Servicing, Drilling and Workover Equip	kover Equipment					NEW
12	Triplex Pump - Detroit Diesel Engin	Diesel Engine Model 6-	e Model 6-71, #6A190925-C/W			\$	150,000.00
				•	TOTALS	\$ 6	\$ 6,246,000.00

Sunray Petroleum, Inc - List of oil well leases owned

Information L
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http://opi.consrv.ca.gov/opi/opi.dll

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Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.	Sunray Petroleum, Inc.
Rosedale	Fruitvale	Fruitvale	Rosedale	Rosedale	Strand	View	Midway- Sunset	Midway- Sunset	View	View	View
Nomeco-Yates	Sunland-Smoot	Tenneco	Tenneco Fee	Tenneco Fee	NW Strand	George	Altoona	Altoona	Kirkorian	George	Fuller Acres
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COGBURN LAW OFFICES
ANDREW L. REMPFER, ESQ.
Nevada State Bar No. 008628
Nevada State Bar No. 011318
Jelephone (702) 384-3616
Telephone (702) 384-3616

DAVID FLYNN, an individual,

DISTRICT COURT

CLARK COUNTY, NEVADA

Request for Exemption from Arbitration: Amount in excess \$50,000	SUNRAY PETROLEUM, INC., a domestic corporation; JAMES W. SCOTT, an individual; MAINSTREAM VENTURES, INC., a domestic corporation; RJ WELCH, an individual; and DOES I through X inclusive: ROE Corporations
COMPLAINT	· A
Dept No.:	Hitais II

Defendants.

Case No.:

COMES NOW, Plaintiff DAVID FLYNN, an individual (hereinafter referred to as "Plaintiff") by and through his counsel of record, Cogburn Law Offices, and for his complaint against SUNRAY PETROLEUM, INC., a domestic corporation; JAMES W. SCOTT, an individual; MAINSTREAM VENTURES, INC., a domestic corporation; and RJ WELCH, an individual collection of the complaint
individual (collectively as "Defendants"), alleges as follows:

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170 S. Green Valley Pkwy., Suite 280Henderson, Nevada 89012(702) 384-3616 FAX: (702) 943-1936

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THE PARTIES

- 1. At all relevant times to this Complaint, Plaintiff was a resident of the County of Clark, State of Nevada.
- 2. At all relevant times to this Complaint, SUNRAY PETROLEUM, INC. was a business incorporated under the laws of the State of Nevada conducting business within the County of Clark, State of Nevada.
- 3. At all relevant times to this Complaint, MAINSTREAM VENTURES, INC. was a business incorporated under the laws of the State of Nevada conducting business within the County of Clark, State of Nevada.
- At all relevant times to this Complaint, JAMES W. SCOTT ("Scott") was the owner of SUNRAY PETROLEUM, INC. and solicited business in the County of Clark, State of Nevada.
- 5. At all relevant times to this Complaint, RJ WELCH ("Welch") was a resident of the County of Clark, State of Nevada.
- DOE Defendants I through X, inclusive, and ROE Corporation Defendants I 6. through X, inclusive, are unknown at the present and thus sued by Plaintiff in such fictitious names. Plaintiff alleges, however, that said Defendants are in some manner responsible for the damages sustained by Plaintiff and that said Defendant will be named with particularity once their identities are known. At such time, Plaintiff will seek leave of court to state more fully therein the names, acts, and/or omissions.

GENERAL ALLEGATIONS

- 7. During the year 2010, Plaintiff worked in the commercial real estate industry in Las Vegas, Nevada.
- 8. Through his dealings in commercial real estate, Plaintiff knew RJ Welch ("Welch"). Plaintiff and Welch discussed, among other things, potential business opportunities as Welch searched for investors a company he was affiliated with, Mainstream Ventures, Inc.
- 9. Welch attempted to raise capital for Mainstream Ventures, Inc. from various sources such as Plaintiff's business associates in the commercial real estate industry as well.

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- 10. Plaintiff believed Welch was both an investor and an employee or consultant to Mainstream Ventures, Inc.
- During January 2010, Welch presented Plaintiff with a chance to invest in 11. Mainstream Ventures, Inc., Welch's startup company that marketed and sold a line of powered energy drinks under the brand "ZizZazz".
- 12. Welch - acting as the intermediary between Plaintiff and James W. Scott proposed several different structures for loans he was soliciting for Mainstream Ventures, Inc.
- Welch represented to Plaintiff that Scott agreed with Welch and Mainstream 13. Ventures, Inc. to guaranty any loans provided by Plaintiff. Plaintiff was not privy to the negotiations regarding Scott guarantying Plaintiff's loans, thus has not personal knowledge of those negotiations with the exceptions of the representations made to him.
- 14. The backbone of the proposed loan structures was personal guarantees and collateral pledges offered by Scott, which would be secured by Sunray Petroleum, Inc. assets owned or purported to be owned by Scott.
- Welch sent Plaintiff several emails regarding Scott's Sunray Petroleum, Inc. 15. assets including, among other things, the purported value of the assets.
- 16. Specifically, on March 18, 2010 Welch sent Plaintiff multiple emails regarding Sunray Petroleum, Inc.'s company background, information on assets, and several asset schedules listing assets valued at over \$10,000,000.00.
- 17. Plaintiff met with the management team of Mainstream Ventures, Inc./ZizZazz and agreed to loan Mainstream Ventures, Inc. \$125,000.00 on a one (1) year promissory note at an interest rate of twenty percent (20%), plus one percent (1%) per day if the loan was not paid back in full pursuant to the terms and conditions of the contract and promissory note.
- 18. In addition, Plaintiff was to receive 1,250,000 warrants to purchase shares of common stock in Mainstream Ventures, Inc. with an option to convert the entire principal and interest into an additional 1,250,000 shares of Mainstream Ventures, Inc.
- 19. Plaintiff's \$125,000.00 loan to Mainstream Ventures, Inc. was personally guaranteed by Scott, Mainstream Ventures, Inc., and Sunray Petroleum, Inc.

Page 3 of 10

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20. Scott pledged his assets in Sunray Petroleum, Inc. as collateral to secure
Plaintiff's loan, including, without limitation, one hundred thirty-two (132) petroleum leased
alleged to be worth millions of dollars, specific equipment alleged to have a liquidation value of
\$1,526,500.00, other real property, personal property, or any rights owned or leased by or to
which Sunray Petroleum, Inc. would have been entitled to, which would have been associated
with any of the above pledged assets on or after March 31, 2010 (collectively "Pledged Assets").

- 21. Scott offered the pledged assets as collateral to secure Plaintiff's laon and used to induce Plaintiff to lend the money.
- Prior to the execution of the loan documents, Welch informed Plaintiff that Scott 22. was finalizing the sale of his assets in Sunray Petroleum, Inc. and that Plaintiff would likely be repaid shortly thereafter.
- 23. Based on this information, Plaintiff leveraged his ownership interest in a theater in the Planet Hollywood Resort & Casino in the sum of \$100,000.00. Plaintiff's ownership interest was substantially more than \$100,000.00.
- 24. On or about March 31, 2010, Plaintiff and Defendants executed the loan documents and Plaintiff provided a cashier's check to Mainstream Ventures, Inc. for the sum of \$125,000.00.
- 25. Pursuant to the terms and conditions of the agreement between Plaintiff and Defendants, Plaintiff was to receive UCC-1 filings to secure his interest with Scott's assets in Sunray Petroleum, Inc. as collateral for the \$125,000.00 loan to Mainstream Ventures, Inc.
- 26. On or about April 1, 2010, Plaintiff received the purported UCC-1 filings via an three (3) emails sent from Welch.
- 27. Plaintiff would later come to discover the purported UCC-1 liens were never filed, the formed sent to Plaintiff by Welch were outdated and would not have been accepted by the California Secretary of State's office even if they had been submitted.
- 28. On or about mid-April 2010, Welch represented to Plaintiff the sale of the collateral assets was pending and that Plaintiff would be repaid shortly thereafter.

Green Valley Pkvy., Suit lenderson, Nevada 89012 84-3616 FAX: (702) 943	Green Valley Pkwy., Suite 280	89012	34-3616 FAX: (702) 943-1936	
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29). C	On or about mid-May	2010,	Welch	again	represented	to	Plaintiff	the	sale	of 1	the
collateral	assets	was pending and that	Plainti	iff woul	d be re	enaid shortly	the	ereafter				

- 30. Defendants represented to Plaintiff Sunray Petroleum, Inc. assets would be sold, but did not distinguish as to which assets specifically would be sold. Plaintiff believed Welch's representations and believed intended to fulfill his contractual obligations to use the proceeds from any sale of Pledged Assets to repay the loan.
- 31. During June 2010, Plaintiff began working at Global Business Marketing, Inc. ("GBM").
- Prior to Plaintiff's affiliation with GBM, Scott was already a member of GBM's 32. Board of Directors and was working with GBM to market a soil amendment from a mine purportedly owned by Scott.
- 33. During the final days of June 2010, while in a meeting at GBM, Plaintiff asked Scott about the pending sale of the Pledged Assets. Scott represented there was no sale contemplated and Welch was mistaken.
- 34. Plaintiff would later learn Scott previously sold many of the Pledged Assets prior to this conversation.
- 35. Scott failed to inform Plaintiff that on or about June 14, 2010, Scott sold the majority of the Sunray Petroleum, Inc. assets pledged as collateral for the \$125,000.00, which Plaintiff had a putative security interest in pursuant to UCC-1.
- 36. Plaintiff's obligation to repay the \$100,000.00 loan - leveraging his ownership interest in the theater - was due on July 1, 2010. To date, Plaintiff has not received an payments/funds from defendants.
- 37. As a result of Scott's acts and/or omissions as set forth in the preceding paragraphs, Plaintiff could not repay the \$100,000.00 and lost his interest in the theater.
- On February 21, 2011, Plaintiff reviewed the loan documents as the loan was 38. coming due.

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39.	Afte	r searching	the leas	ses online	e, Plaintiff	became	aware the	e majority	of the w	vells
pledged to	him as	collateral	assets	by Scott	had been	sold to	Amrich	Energy,	a Califo	rnia
business.										

- 40. As a result, Plaintiff immediately contacted Amrich Energy regarding Sunray's Assets and was informed that in fact on June 14, 2010, Amrich purchased the majority of the Sunray Petroleum, Inc. assets pledged as collateral by Scott and was closing on the remaining Pledged Assets shortly thereafter.
- 41. As a result of the information obtained from Amrich Energy of California, Plainitff immediately filed the UCC-1 liens on the remaining assets and informed Amrich Energy of California via facsimile and email that he had an interest in the assets.
- 42. On February 22, 2011, Plaintiff called Scott to discuss his concerns regarding the loan and collateral assets. Scott threatened Plaintiff and represented that if Plaintiff "dared" to lien any assets, Scott would go to the Attorney General and accuse Plaintiff of fraud.
- 43. Plaintiff was never repaid the loan of \$125,000.00 he issued to Mainstream Venture, Inc. pursuant to the terms and conditions of the agreement between the Parties.
- 44. As a result of Defendants' acts and/or omissions, Plaintiff suffered injury and has been damages in an amount in excess of \$10,000.00.
- 45. Further, as a result of Defendants' acts and/or omissions, Plaintiff was forced to retain the services of counsel to prosecute this action and therefore is entitled to attorneys' fees and costs.

FIRST CLAIM FOR RELIEF (Breach of Contract)

- 46. Plaintiff repeats and realleges and incorporates by reference the allegations set forth above as though fully stated herein.
- 47. On or about March 31, 2010, Plaintiff and Defendants executed a valid contract for a loan in the sum of \$125,000.00 to be issued to Mainstream Ventures, Inc. personally guaranteed by Scott.

170 S. Green Valley Pkwy., Suite 280 Henderson, Nevada 89012 (702) 384-3616 FAX: (702) 943-1936	
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48.	laintiff fulfilled his obligations pursuant to the terms of the executed contra	aci

- 49. Defendants breached this agreement by failing to repay the loan pursuant to the terms and conditions of the executed contract and the promissory note.
- 50. Defendants breached this agreement by selling the assets that were pledged as collateral pursuant to the terms and conditions of the executed contract and the promissory note.
- 51. Defendants further breached the executed contract by selling assets that were to be held by Scott to secure Plaintiff's interest in the assets pursuant to the terms and conditions of the executed contract.
 - 52. As a direct and proximate cause of breach, Plaintiff has suffered damages.
- 53. Plaintiff has been forced to retain the services of an attorney to prosecute this matter and is entitled to reasonable costs and attorneys' fees incurred herein.

SECOND CLAIM FOR RELIEF (Contractual Breach of Covenant of Good Faith and Fair Dealing)

- 54. Plaintiff repeats and realleges and incorporates by reference the allegations set forth above as though fully stated herein.
 - 55. Plaintiff and Defendants are parties to a valid and existing contract.
- 56. Defendants owe a duty of good faith and fair dealing to Plaintiff under the terms of the contract.
- 57. By failing to abide by the terms of the agreement by selling the assets which were to be held by Scott as collateral for Plaintiff's loan to Mainstream Ventures, Inc. and further misrepresenting to Plaintiff that the assets had not been sold.
- 58. By intentional misrepresenting to Plaintiff his UCC-1 liens had been filed when in fact the liens had not been filed, Defendants breached its duty of good faith and fair dealing.
- 59. As a direct and proximate result of Defendants' breach of its duty of good faith and fair dealing, Plaintiff has suffered damages in excess of \$10,000.00.

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60. Plaintiff has been forced to retain the services of an attorney to prosecute this matter and is entitled to reasonable costs and attorneys' fees incurred herein.

THIRD CLAIM FOR RELIEF (Constructive Fraud)

- 61. Plaintiff repeats and realleges and incorporates by reference the allegations set forth above as though fully stated herein.
- 62. Defendants owed a legal and equitable duty to Plaintiff arising from the relationship of confidence between the Parties established during the negotiations between the Parties.
- 63. Defendants breached this duty be misrepresenting the UCC-1 liens were filed on behalf of Plaintiff, by failing to disclose the true nature/ownership of the Sunray Petroleum, Inc. assets owned by Scott, and by inducing Plaintiff to enter the agreement by misrepresenting the facts and circumstances of the transaction.
- 64. As a direct and proximate result of Defendants' breach of its duty of good faith and fair dealing, Plaintiff has suffered damages in excess of \$10,000.00.
- 65. Plaintiff has been forced to retain the services of an attorney to prosecute this matter and is entitled to reasonable costs and attorneys' fees incurred herein.

FOURTH CLAIM FOR RELIEF (Intentional/Negligent Misrepresentation)

- 66. Plaintiff repeats and realleges and incorporates by reference the allegations set forth above as though fully stated herein.
- 67. Defendants made false representations to Plaintiff regarding the facts and circumstances of the collateral assets.
- 68. Defendants knew or believed their representations were false, or lacked sufficient basis of information for making the representations.
- 69. Defendants intended to induce Plaintiff to enter into the agreements and provide a loan of \$125,000.00.

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70.	Plaintiff justifiably relied on Defendants' representations and formed his basis that
Defendants we	ould fulfill their respective obligations regarding the loan.

- 71. As a direct and proximate result of Defendants' breach of its duty of good faith and fair dealing, Plaintiff has suffered damages in excess of \$10,000.00.
- Plaintiff has been forced to retain the services of an attorney to prosecute this 72. matter and is entitled to reasonable costs and attorneys' fees incurred herein.

FIFTH CLAIM FOR RELIEF (Unjust Enrichment)

- Plaintiff repeats and realleges and incorporates by reference the allegations set forth above as though fully stated herein.
- Pursuant to the terms and conditions of the contract, Plaintiff provided Defendants 74. with a cashier's check in the sum of \$125,000.00.
- Defendants failed to fulfill their respective obligations pursuant to the contract 75. and promissory note between the Parties and have falsely or otherwise misrepresented the facts and circumstances to induce Plaintiff to provide them \$125,000.00.
- 76. To date, Defendants have not remitted payment of any kind to Plaintiff and have been unjustly enriched - at a minimum in the sum of \$125,000.00 - by accepting Plaintiff's \$125,000.00 with no intention of repaying the loan.
- 77. As a direct and proximate result of Defendants' breach of its duty of good faith and fair dealing, Plaintiff has suffered damages in excess of \$10,000.00.
- 78. Plaintiff has been forced to retain the services of an attorney to prosecute this matter and is entitled to reasonable costs and attorneys' fees incurred herein.

SIXTH CLAIM FOR RELIEF (Conversion)

79. Plaintiff repeats and realleges and incorporates by reference the allegations set forth above as though fully stated herein.

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80.	Defendants have wrongfully exerted control, possession or domain over Plaintiff's
funds in the s	um of – at a minimum - \$125,000,00.

- Defendants' retention of Plaintiff's \$125,000.00 is adverse and inconsistent to 81. Plaintiff's right to have the \$125,000.00 repaid pursuant to the terms and conditions of the contract and promissory note.
- 82. Defendants' actions were in derogation, exclusion, or defiance of Plaintiff's title or rights in the \$125,000.00.
- As a direct and proximate result of Defendants' breach of its duty of good faith 83. and fair dealing, Plaintiff has suffered damages in excess of \$10,000.00.
- 84. Plaintiff has been forced to retain the services of an attorney to prosecute this matter and is entitled to reasonable costs and attorneys' fees incurred herein.

WHEREFORE, Plaintiffs pray for relief and judgment, as follows:

- 1. Damages in excess of Ten Thousand dollars (\$10,000.00);
- 2. An award of reasonable attorneys' fees and costs; and
- 3. Any other relief the Court deems fair and just.

DATED this 18 day of April, 2011.

COGBURN LAW OFFICES

Apdrew L. Rempfer, Esq. David J. Wedemeyer, Esq

Attorneys for Plaintiff

Assessor • Recorder

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Document Number:	210077304
Document Date:	06/14/2010
Pages:	2
Document Type:	0001 - Deed
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Book/Page:	NA/NA
Parcel Number:	NA

Grantor Names	Grantee Names
SUNRAY PETRO INC	AMRICH ENERGY INC

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Pages:	12
Document Type:	0248 - Asgt & Bill Sale Oil & Gas Lse
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Grantor Names	Grantee Names		
SUNRAY PETRO INC	AMRICH ENERGY INC		
MONTEREY MINERALS & LAND CO			
WM GKERCHOFF CO			
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Document Number:	210088176	
Document Date:	07/02/2010	
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